

**Table 18. PAD District 4--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>67,930</b>	<b>-</b>	<b>71,746</b>	<b>-13,554</b>	<b>-8,346</b>	<b>56</b>	<b>117,440</b>	<b>279</b>	<b>0</b>	<b>12,428</b>
<b>Natural Gas Liquids and LRGs</b>	<b>43,526</b>	<b>1,292</b>	<b>1,472</b>	<b>-35,299</b>	<b>-</b>	<b>38</b>	<b>3,132</b>	<b>271</b>	<b>7,550</b>	<b>1,589</b>
Pentanes Plus	6,269	-	106	-3,812	-	5	1,256	161	1,141	171
Liquefied Petroleum Gases	37,257	1,292	1,366	-31,487	-	33	1,876	110	6,409	1,418
Ethane/Ethylene	18,047	0	0	-17,360	-	-3	0	0	690	326
Propane/Propylene	12,081	1,794	1,112	-8,630	-	-67	0	12	6,412	569
Normal Butane/Butylene	5,032	-65	254	-3,123	-	116	964	98	920	381
Isobutane/Isobutylene	2,097	-437	0	-2,374	-	-13	912	0	-1,613	142
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>2,204</b>	<b>-882</b>	<b>3,496</b>	<b>10</b>	<b>-420</b>	<b>3,816</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	1,343	-28	1,361	10	0	77
Unfinished Oils	-	-	0	0	-	-268	688	0	-420	2,322
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	0	861	-586	1,447	0	0	1,417
Reformulated	-	-	0	0	0	0	0	0	0	0
Conventional	-	-	0	0	861	-586	1,447	0	0	1,417
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-</b>	<b>126,939</b>	<b>1,594</b>	<b>7,660</b>	<b>-693</b>	<b>-490</b>	<b>-</b>	<b>234</b>	<b>135,756</b>	<b>10,148</b>
Finished Motor Gasoline	-	59,926	60	5,485	-693	-708	-	0	65,485	3,953
Reformulated	-	0	0	0	0	0	-	0	0	0
Conventional	-	59,926	60	5,485	-693	-708	-	0	65,485	3,953
Finished Aviation Gasoline	-	58	13	0	-	-22	-	0	93	33
Kerosene-Type Jet Fuel	-	6,325	55	2,618	-	81	-	5	8,912	645
Kerosene	-	251	0	-121	-	21	-	0	109	78
Distillate Fuel Oil	-	36,359	1,171	-322	-	-805	-	0	38,013	2,477
15 ppm sulfur and under	-	0	0	0	-	0	-	0	0	0
Greater than 15 ppm to 500 ppm sulfur	-	30,758	1,106	-216	-	-578	-	0	32,226	2,092
Greater than 500 ppm sulfur	-	5,601	65	-106	-	-227	-	0	5,787	385
Residual Fuel Oil <sup>e</sup>	-	3,209	0	0	-	74	-	18	3,117	415
Less than 0.31 percent sulfur	-	283	0	0	-	-6	-	-	-	8
0.31 to 1.00 percent sulfur	-	833	0	0	-	1	-	-	-	109
Greater than 1.00 percent sulfur	-	2,093	0	0	-	79	-	-	-	298
Petrochemical Feedstocks	-	161	0	0	-	0	-	-	161	0
Naphtha for Petro. Feed. Use	-	0	0	0	-	0	-	-	0	0
Other Oils for Petro. Feed. Use	-	161	0	0	-	0	-	-	161	0
Special Naphthas	-	-1	0	0	-	-1	-	2	-2	3
Lubricants	-	0	0	0	-	0	-	108	-108	0
Waxes	-	470	0	0	-	-16	-	3	483	15
Petroleum Coke	-	3,910	0	-	-	71	-	16	3,823	129
Marketable	-	2,375	0	-	-	71	-	16	2,288	129
Catalyst	-	1,535	-	-	-	-	-	-	1,535	-
Asphalt and Road Oil	-	10,942	295	0	-	837	-	80	10,320	2,388
Still Gas	-	4,836	-	-	-	-	-	-	4,836	-
Miscellaneous Products	-	493	0	0	-	-22	-	0	515	12
<b>Total</b>	<b>111,456</b>	<b>128,231</b>	<b>74,812</b>	<b>-41,193</b>	<b>-6,836</b>	<b>-1,278</b>	<b>124,068</b>	<b>794</b>	<b>142,886</b>	<b>27,981</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."